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- 1. A coiled tubing conveyed drilling assembly for use in drilling of a wellbore,4 comprising:
- 5 (a) a drilling motor for generating a rotary force in response to the flow of a drilling fluid through the drilling motor; and
- 7 (b) a steering device integrated into the drilling motor for altering the drilling direction of the wellbore, said steering device including:
  - (i) a plurality of force application members arranged around a section of the drilling motor, each said force application member extending radially outward from the drilling motor to apply force to the wellbore inside, upon the application of power thereto;
  - (ii) a power unit for supplying power to the force application members; and
    - (iii) a separate control device for controlling the supply of the power to the force application members.

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20 includes a pump for supplying pressurized fluid to the force application members.

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23 3. The drilling assembly according to claim 1, wherein the power unit 24 includes a separate electric motor associated with each control device, each

force application member betw en a normal position and an xtended position.

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4 4. The drilling assembly according to claim 1 further comprising a control circuit for controlling the operation of the control devices.

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7 5. The drilling assembly according to claim 4, wherein the control circuit is
8 placed in a rotating part of the drilling motor.

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10 6. The drilling assembly according to claim 1, wherein the drilling motor includes a power section and a bearing assembly and wherein the steering

device is integrated in the bearing assembly.

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7. The drilling assembly according to claim 1, wherein each control deviceis a fluid control valve.

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17 8. The drilling assembly according to claim 1, wherein the power unit 18 includes a pump for supplying a pressurized fluid to each of the force 19 application members to move each said force application member between a 20 normal position and a radially-extended position.

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9. The drilling assembly according to claim 1, wherein the power unit includes a separate pump associated with each said force application member for moving each force application member between a normal position and a

1 radially-extended position. 2 3 10. The drilling assembly according to claim 7 further comprising a valve 4 actuator for each said control valve for controlling the operation of such control 5 valve. 6 7 11. The drilling assembly according to claim 10, wherein the valve actuator 8 is selected from a group consisting of (a) a solenoid; (b) a magnetostrictive 9 device; (c) an electric motor; and (d) a piezoelectric device. 10 The drilling assembly according to claim 11, wherein the valve actuator 11 12. 12 is duty cycled to control the supply of a pressurized fluid to its associated force 13 application member. 14 The drilling assembly according to claim 1, wherein the power unit is 15 13. 16 operated by one of (a) a rotating shaft associated with the drilling motor, and 17 (b) an electric motor. 18 14.- The drilling assembly according to claim 1, wherein the drilling fluid is 19 20 selected from a group of fluids consisting of a (i) liquid, (ii) gas, and (iii) liquid-21 gas mixture. 22

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15. The drilling assembly according to claim 1, wherein each force application

24 member includes a piston that radially moves a rib member of the force

| 1  | application member upon receiving the pressurized fluid from the power unit.   |
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| 3  | 16. The drilling assembly according to claim 1 further having a sensor         |
| 4  | associated with each force application member for providing signals indicative |
| 5  | of the position of each such force application member relative to a reference  |
| 6  | position.  |
| 7  |  |
| 8  | 17. The drilling assembly according to claim 16 wherein the control circuit    |
| 9. | independently controls the operation of each force application member in       |
| 10 | response to the measurements of the sensors and according to instructions      |
| 11 | provided thereto.  |
| 12 |  |
| 13 | 18. A coiled tubing conveyed drilling assembly for use in drilling a wellbore, |
| 14 | said drilling assembly comprising:   |
| 15 | (a) a drilling motor having an outer housing, said drilling motor              |
|    |  |

- (a) a drilling motor having an outer housing, said drilling motor generating a rotary force in response to the flow of a pressurized fluid through the drilling motor; and
- (b) a first plurality of hydraulically-operated force application members arranged around an outer surface of the housing, each said force application member extending radially outward from the housing upon the supply of a pressurized fluid thereto to apply force to the wellbore inside;
- (c) a power unit disposed uphole of the drilling motor for supplying hydraulic power to the force application members; and

| 1  | (d) a separate conduit in the housing associated with each of the                |
|----|--|
| 2  | force application members for supplying the pressurized fluid from               |
| 3  | the power unit to its associated force application member.                       |
| 4  |  |
| 5  | 19. The drilling assembly according to claim 18, further comprising a            |
| 6  | separate fluid control device associated with each force application member for  |
| 7  | controlling the supply of the pressurized fluid from the power unit to its       |
| 8  | associated force application member.   |
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| 10 | The drilling assembly according to claim 18 further comprising a second          |
| 11 | plurality of force application members on the drilling assembly and spaced apart |
| 12 | from the first plurality of force application members.                           |
| 13 | ·  |
| 14 | 21. The drilling assembly according to claim 20, wherein the second plurality    |
| 15 | of force application members receive pressurized fluid from the power unit in    |

the drilling assembly and are controlled by the control circuit.

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